



Metlen
Energy & Metals

Green Bond Allocation & Impact Report

August 2026

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1. Executive summary

METLEN Energy & Metals (hereinafter “METLEN”), is committed to advancing its sustainability strategy by aligning its financing activities with the best international practices in green finance. In April 2021, the company launched its first Green Bond Framework, which provided the foundation for its inaugural Green Bond issuance. Building on this success, in October 2024 METLEN launched its new “**Green Finance Framework**” which replaces the 2021 version and now covers both green bonds and green loans. It also broadens the scope of eligible projects to include areas such as renewable energy storage projects reinforcing METLEN’s ambition to accelerate the energy transition and aligns with the EU Taxonomy and international standards. The Framework is aligned with the Green Bond Principles (“GBP”) published in June 2021 (with June 2022 Appendix 1), administered by the International Capital Market Association (“ICMA”) as well as the Green Loan Principles (“GLP”) published in February 2023, administered by the Loan Market Association (“LMA”), the Asia Pacific LMA (“APLMA”) and the Loan Syndications and Trading Association (“LSTA”). The Framework Use of Proceeds eligibility criteria are aligned with the relevant Substantial Contribution Criteria (SCC) of the EU Taxonomy Regulation.

In the same period (October 2024), right after launching its updated “Green Finance Framework”, METLEN issued its **second Green Bond**. The bond was originally planned at €500 million but, due to strong investor demand, it was increased to €750 million (4.00% coupon, maturing in 2029). This successful transaction highlights how the new framework strengthens METLEN’s financing strategy by enabling the company to channel funds into eligible green categories such as **renewable energy generation, renewable energy storage, and eco-efficient and circular economy–adapted products, technologies, and processes**. The amount equivalent to the net proceeds is being used to finance or refinance eligible green projects that support climate change mitigation and contribute to the UN Sustainable Development Goals.

The present Green Bond Report aims to provide transparency and accountability for the use of proceeds and the outcomes achieved. It presents an **Allocation Report**, offering a detailed overview of how the amount equivalent to the net proceeds of METLEN’s Green Bond have been directed across eligible projects (**133 solar projects, 17 energy storage projects, 1 wind project and 2 investments/expenditures in secondary aluminum**) including their geographic distribution. It also includes an **Impact Report**, which focuses on the environmental benefits deriving from the projects financed and on the available further ESG metrics linked to these projects.

2. Introduction

METLEN placed a new Green Bond on the European market in October 2024 (€750 m). An amount equivalent to the net proceeds from the issue were used to finance or refinance projects falling within the categories identified in accordance with the “Green Bond Principles” published by ICMA (International Capital Market Association), as provided for by the METLEN’s “Green Finance Framework”, whose compliance with the applicable principles was confirmed by the external advisor, ISS-ESG issuing a “**Second Party Opinion**”.

Eligible Green Projects are included in the following categories which are aligned with the United Nations Sustainable Development Goals (UN SDGs), in particular SDGs¹ 7,12 and 13:

- **Renewable energy production** (Investments in / expenditures for the acquisition, conception, construction, development, and installation of renewable energy production units).
- **Renewable energy storage** (Investments in / expenditures for the construction, development, acquisition, maintenance, and operation of electricity storage including Battery Energy Storage Systems (BESS)).
- **Eco-efficient and/or circular economy adapted products, production technologies and processes** (Investment in / expenditures for the manufacturing of recycled/secondary aluminium).

METLEN’s Green Bond issuance fits its long-term focus on sustainable development which started more than 17 years ago. The Green Bond strongly supports one of the three pillars of the METLEN’s sustainable development strategy, namely “Climate Change” contributing at the same time to the transition to a low carbon economy. Moreover, the bond helps the Company to support its investors’ sustainability objectives by giving them the opportunity to participate in the financing & re-financing of sustainable investment projects.

¹ SDG 7 “Affordable and clean energy”; SDG 12 “Responsible production and consumption”; SDG 13 “Climate action”

With this report, METLEN fulfills the commitment made when issuing the bonds to annually disclose information on the use of the proceeds, the environmental benefits resulting from the projects financed with such proceeds and the additional ESG indicators linked to the projects.

3. Green Bond Reporting Core Principles²

METLEN aims to strengthen transparency and accountability regarding the amount equivalent to the net proceeds used from its Green Bond. METLEN's approach, as has been already mentioned, is guided by the Green Bond Principles (GBP) and the ICMA Handbook – Harmonized Framework for Impact Reporting. METLEN does not claim to fully cover all reporting recommendations of the Handbook. However, it has taken steps to align with many of its principles, adapting them to the nature of its projects and to the specific context in which it operates.

Below, METLEN presents briefly the principles that are reflected in this report and how they are addressed.

- **Principle 1 – Annual reporting:** METLEN reports annually, and until the full allocation of the amount equivalent to the net proceeds and as necessary thereafter in the event of material developments and the current and expected environmental impacts of the financed projects, using quantitative performance indicators where feasible.
- **Principle 2 - Project inclusion process:** Projects are included in the report once they are approved as eligible under the “Green Finance Framework”. The process is governed by the Green Finance Committee, which reviews and validates project eligibility. If an Eligible Green Project to which the amount equivalent to the net proceeds of a Green Financing Instrument is allocated no longer meets the Use of Proceeds criteria of this Framework, Metlen will aim to substitute the Eligible Green Project with replacement Eligible Green Project(s) on a best effort basis, as soon as possible and within 24 months.
- **Principle 3 - Total amounts and allocations:** The Allocation Report presents the total amount equivalent to the net proceeds allocated, including the share of new financing versus refinancing, as well as project location, category, and lifetime.
- **Principle 4 - Internal allocation process:** METLEN has an internal process for allocation of proceeds, presented within the report, aligned with its “Green Finance Framework”. The report also describes the key characteristics of METLEN's allocation approach, such as the distinction between new financing and refinancing and the role of the Green Financing Committee. External verification provides additional assurance that proceeds are allocated to eligible projects, as these are described in accordance with Metlen's “Green Finance Framework” dated October 2024.
- **Principle 5 - Project-level reporting:** The report provides a detailed list of projects to which the total amount equivalent to the net proceeds has been allocated (on a bond-by-bond basis) with specific information, going beyond portfolio-level disclosure. This approach has been selected to ensure clarity for stakeholders, as all projects can be disclosed at the required level of detail.
- **Principle 6 - Impact reporting approach:** The Impact Report identifies the individual projects and clearly defines, for each project, the overall project impacts (e.g. installed capacity, expected MWh generation, CO₂ emissions avoided) together with information on the total project size.
- **Principle 7 - Ex-ante estimates:** For projects under development or construction, expected annual production and CO₂ avoided are disclosed. These estimates are based on assumptions for a representative year at normal operating capacity.
- **Principle 8 - Project lifetime:** The allocation table includes the lifetime of each project, enabling long-term impact considerations. Estimated lifetime impact results are not disclosed, however, annual impact metrics are reported to allow stakeholders to assess project performance.
- **Principle 9 - Ex-post verification:** Actual production data is shown for projects in operation. No comparison with ex-ante assumptions is currently provided.
- **Principle 10 - Use of sector indicators:** The report contains the sector-specific core indicators such as energy produced, CO₂ avoided, recycled aluminium, and avoided waste.
- **Principle 11 – Methodologies for calculation of indicators:** The report provides full transparency on the methodology and assumptions used for the calculation of reduced/avoided CO₂ emissions. The methodology applied is clearly referenced.
- **Principle 12 - Project description and context:** Country and project category are provided, giving clarity on the

² Based on the “Handbook – Harmonized Framework for Impact Reporting” published by the International Capital Markets Association (ICMA).

implementation context. Additional details such as regional context, targets and affected population are not disclosed.

- **Principle 13 - Standard conversion factors:** Metlen applies national emission factors consistently when calculating CO₂ emissions, and in specific cases it also uses CaDi, a global carbon database that provides carbon emission factors and country electricity grid emission factors. Metlen does not apply complex recalculations that are not publicly documented.
- **Principle 14 - Partial eligibility:** Not relevant. All projects are reported as fully eligible.
- **Principle 15 - Qualitative and quantitative reporting:** Alongside quantitative KPIs, ESG indicators are also presented (e.g. water consumption, safety, biodiversity, human rights) providing qualitative context to better understand the environment in which project impacts are achieved.
- **Principle 16 - Mixed projects (Energy Efficiency + Renewable Energy):** Not relevant in this report, as no mixed projects are included.
- **Principle 17 - Single currency reporting:** All allocations are presented in millions of euros, ensuring consistency and clarity across the report.
- **Principle 18 – Templates/databases:** The report follows, as much as possible, the ICMA's Handbook as a guidance but does not use its standardized templates or impact databases.

4. Green Bond characteristics

The table below sets out the key characteristics of the Green Bond issued by METLEN. It includes the main financial and legal terms of the Notes, such as issuance details, maturity, interest rate and payment structure, listing information, and related administrative arrangements. These elements provide investors and stakeholders with a clear overview of the bond's structure and governing framework.

Issuer		METLEN Energy & Metals S.A.
Notes Offered	€750,000,000 aggregate principal amount of senior note due 2029. The amount of net proceeds is €734 m.	
Issue Date	On 17 October 2024	
Issue Price	100.0% plus accrued interest, if any, from Issue Date.	
Maturity Date	17 October 2029	
Interest Rate	4.00%	
Interest Payment Dates	Annually, commencing on 17 October 2025. Interest will accrue on the Notes from the Issue Date.	
Form of Denomination	Each Note will have a minimum denomination of €100,000 and integral multiples of €1,000 in excess thereof.	
Listing	Notes are admitted to the Official List of the Luxembourg Stock Exchange and to trading on the Euro MTF Market. The Euro MTF Market is not a regulated market pursuant to the provisions of MiFID II.	
Governing Law for the Notes, the Guarantee and the Indenture	New York law	
Trustee	HSBC Bank plc	
Listing Agent	Loyens & Loeff Luxembourg S.a.r.l.	
Registrar and Transfer Agent	HSBC Bank plc	
Principal Paying Agent	HSBC Bank plc	
ISIN	XS2920504292	
Common Code	292050429	

5. Eligible Green Projects

The equivalent amount of the net proceeds from this offering has already been fully allocated within the first year of issuance to investments/expenditures in Eligible Green Projects (as defined below) that are aligned with the ICMA GBP and contribute to the specific SDGs targets, thus giving further momentum to METLEN's sustainable development strategy. Completing the allocation in such an accelerated timeframe — significantly earlier than the three-year period initially expected — demonstrates METLEN's strong execution capacity and commitment to sustainability. This not only reinforces the company's credibility in the green financing market but also provides investors with an enhanced level of transparency and confidence regarding the positive environmental and social impact of their investment. Collectively, these projects contribute to the EU Green Deal objectives, enhance energy security, and deliver tangible local socio-economic benefits such as job creation and reduced environmental impacts.

Renewable energy projects, mainly photovoltaic and wind power generation, under the category Renewable Energy Production, constitute a key instrument for the decarbonisation of the energy system and the enhancement of energy security. Their usefulness is primarily demonstrated through measurable indicators such as the annual reductions or avoidance of greenhouse gas emissions expressed in tonnes of CO₂, the amount of clean energy generated in MWh, and the additional installed capacity in MW.

At the same time, investments in solar and wind projects deliver complementary environmental and socio-economic benefits, including the reduction of grid carbon intensity, the improvement of air quality through the limitation of atmospheric pollutants, and the increased access of households to clean energy. Furthermore, they contribute to the creation of full-time jobs and the development of green skills, while the implementation of appropriate siting strategies and environmental management measures ensures the minimization of potential impacts on biodiversity. In this way, renewable energy projects – both photovoltaic and wind – have proven to be critical not only for reduction of emissions and clean energy production, but also for ensuring a sustainable energy transition.

Battery Energy Storage Systems (BESS) fall under the category **Energy production storage** and are a key instrument for integrating renewable energy sources into the power system and ensuring grid stability and reliability. By storing and releasing energy, these projects enhance system flexibility, reduce reliance on high-emission peak generation units, and strengthen energy security, thereby enabling greater penetration of clean energy.

Their technical contribution is primarily captured through the metric Additional energy storage capacity installed, acquired, maintained (MWh), which reflects the total new storage capacity added, procured, or sustained. This indicator provides a clear measure of the system's ability to absorb and dispatch renewable energy, reducing losses from grid constraints and increasing the effectiveness and efficiency of generation assets. Growth in available storage capacity is a direct signal of progress toward a more resilient, decentralized, and low-carbon energy system. In this way, BESS projects are not merely complementary to renewable generation but represent a critical enabler of decarbonization and the sustainable transition of the energy sector.

Recycled/secondary aluminium production falls under the category **Eco-efficient and/or Circular Economy adapted products, production technologies and processes** and represents a key example of applying circular economy principles in the metals industry. By utilizing post-consumer and post-industrial aluminium scrap instead of primary raw materials, the project significantly reduces energy consumption and lowers the demand for resource-intensive mining activities, delivering both environmental and economic benefits.

The project's effectiveness is reflected through three core metrics: Annual GHG emissions avoided (tCO₂e) compared to primary aluminium production, Recycled/secondary aluminium produced (tonnes) as a direct measure of circularity and process efficiency and Avoided resource waste through the use of aluminium scrap (tonnes), which would otherwise be directed to waste streams. These indicators provide a clear and measurable basis for assessing environmental performance and confirm the project's contribution to decarbonisation and responsible resource use. In this way, recycled aluminium production serves as a critical enabler for emission reductions, natural resource conservation, and the advancement of a sustainable circular economy model. Finally, the EU framework for circular economy and sustainable industry makes such investments of strategic importance.

6. Eligible Projects selection process



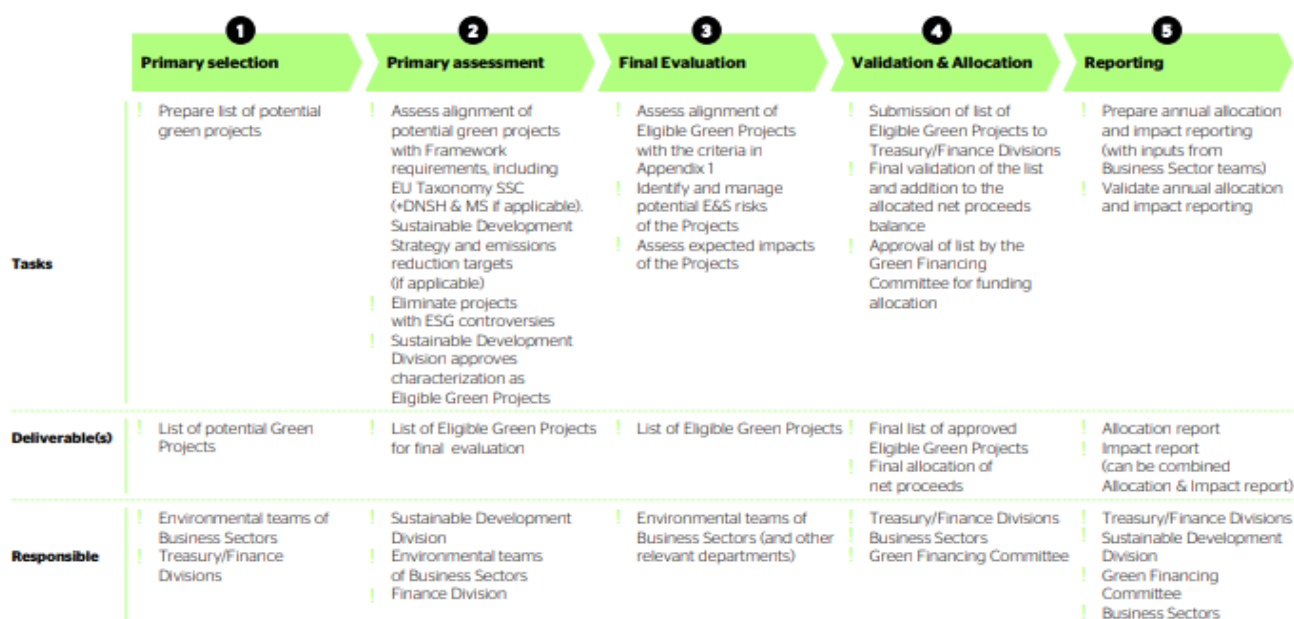
METLEN has established a process to ensure that the Eligible Green Projects financed under its “Green Finance Framework” meet the criteria set out in the Use of Proceeds section, including the application of exclusionary criteria. Oversight of this process is delegated to the Green Financing Committee (GFC), which is chaired by the Treasury Division and includes representatives from the Treasury Division, Finance Division, Sustainable Development Division, and the relevant Business Segments. The GFC convenes at least once per year, as well as on an ad-hoc basis when new potential projects arise.

The evaluation and selection process follows a structured, multi-step approach: potential green projects are initially identified and reviewed by the environmental teams of the Business Segments together with the Treasury/Finance Divisions, assessing their expected alignment with the Framework’s Use of Proceeds criteria. The Sustainable Development Division then conducts an evaluation, verifying alignment with the Framework requirements (including assessment against the EU Taxonomy Substantial Contribution Criteria, DNSH, and Minimum Safeguards where applicable), METLEN’s broader Sustainable Development Strategy, and the Company’s emissions reduction targets. Projects must also demonstrate the absence of material ESG controversies before being approved as Eligible Green Projects.

Following this stage, the environmental teams of the Business Sectors, in coordination with relevant departments, further examine alignment with the selection criteria and identify and manage potential environmental and social risks. Expected impacts are assessed through predefined KPIs, as referenced in the Reporting section of the Framework.

The final list of Eligible Green Projects is compiled by the relevant Business Sectors and submitted to the Treasury/Finance Divisions for validation and inclusion in the allocated net proceeds balance. The Green Financing Committee then provides ultimate approval and confirms funding allocation.

The following diagram illustrates the project selection process, as outlined in METLEN’s Green Finance Framework:



7. Allocation Report

- **The total equivalent amount of net proceeds allocated to the Eligible Green Projects:**

The total amount equivalent to the net proceeds, **amounting to €734,39 million**, was allocated to projects that meet the criteria of the METLEN's Green Finance Framework.

Total amount equivalent to the net proceeds:
€734,39m

- **Breakdown of the total amount equivalent to the net proceeds by Eligible Green Project category:**

€445.44 million was directed to Renewable Energy Production, €20.64 million to Renewable Energy Storage, and €268,3 million to Eco-efficient and/or Circular Economy. The strong emphasis on renewable energy production highlights METLEN's core strategic objective: accelerating the energy transition. At the same time, the investment in energy storage, although smaller, is critical for the future stability of the system. The significant commitment of funds to aluminium recycling/remelting demonstrates that the company's focus goes beyond energy, extending into the circular economy and reducing emissions associated with primary metal production.

RES Production projects: 60%
BESS projects: 3%
Recycled/Secondary Al: 37%

- **Breakdown of the total amount equivalent to the net proceeds by project location:**

METLEN's strategy is of vital importance for Greece, which received the largest allocation (€302.52 million). Australia (€49.12 million), the United Kingdom (€31.98 million), Spain (€29.98 million) and Ireland (€18.85 million) followed as the next largest markets. Significant investments were also directed to Italy (€101.52 million), South Korea (€25.06 million), and Romania (€60.94 million). Smaller amounts were allocated to other countries such as Portugal, Poland, Croatia, Bulgaria and Chile. This distribution demonstrates that Greece alone accounts for more than one-third of the total financing, while at the same time Metlen maintains a diversified international portfolio across markets with high renewable energy growth potential.

Europe: 73%
Canada: 12%
Australia: 7%
United Kingdom: 4%
Asia: 4%

- **Breakdown of the total amount equivalent to the net proceeds invested by financing Status - refinancing versus new financing (share of refinancing):**

100% of the funds were used for the refinancing of projects implemented over the past three years. This reflects METLEN's decision to consolidate and strengthen projects that have already proven their viability. While the focus on refinancing may suggest a lower degree of "innovative character" at this stage, it nonetheless ensures stability and helps to mitigate investment risk.

New Financing: 0%
Refinancing: 100%

- **The outstanding amount equivalent of net proceeds yet to be allocated to projects at the end of the reporting period (The balance of unallocated amount equivalent of net proceeds):**

There is no outstanding amount equivalent of net proceeds yet to be allocated to projects. This reflects careful planning and effective management, as the total amount equivalent to the net proceeds was allocated to eligible projects within the first year of the Bond.

Allocated amount: 100%
Outstanding amount: 0%

Table A - Use of bond proceeds for eligible green projects

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing)
						2021	2022	2023	2024	
Renewable Energy Production <u>Sub-category:</u> Solar Power	Megalo Monastiri 12	IO	Greece	35	Q4 2024	-	-	0.00	0.42	RF
	Megalo Monastiri 14	IO	Greece	35	Q4 2024	-	-	0.01	1.27	RF
	Megalo Monastiri 15	IO	Greece	35	Q4 2024	-	-	0.01	1.41	RF
	Chondri Rachi	IO	Greece	35	Q4 2023	-	1.29	-	-	RF
	Cluster Chalkidikis	IO	Greece	35	Q1-Q3/2024	-	0.28	-	-	RF
	Cluster Polygyros	IO	Greece	35	Q3 2024	-	0.02	0.31	-	RF
	Livadi Paliomylos	IO	Greece	35	Q1 2022	-	0.03	-	-	RF
	Vryotopos	IO	Greece	35	Q3 2023	-	0.04	-	-	RF
	Yang Pung	IO	S. Korea	30	Q2 2022	-	-	0.08	0.17	RF
	Vidalengo	IO	Italy	30	Q2 2024	-	0.08	1.54	2.18	RF
	Hapcheon	IO	S. Korea	30	Q1 2023	-	0.43	0.85	0.17	RF
	Namwoon	IO	S. Korea	30	Q4 2024	-	0.58	0.82	0.56	RF
	Megalo Monastiri 10	UC	Greece	35	Q3 2025	-	-	0.12	3.88	RF
	Megalo Monastiri 7	UC	Greece	35	Q3 2025	-	-	0.06	1.28	RF
	Megalo Monastiri	UC	Greece	35	Q3 2025	-	-	0.02	0.58	RF
	Mikro Peribolaki 2	UC	Greece	35	Q3 2025	-	-	0.07	1.62	RF
	Mikro Peribolaki 3	UC	Greece	35	Q3 2025	-	-	0.08	1.72	RF
	Gorey	UC	Ireland	30	Q1 2025	0.82	0.46	5.46	1.36	RF
	Goresbridge	UC	Ireland	30	Q1 2025	0.51	0.41	5.23	1.44	RF

³ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ⁴	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing)
						2021	2022	2023	2024	
Renewable Energy Production <u>Sub-category:</u> Solar Power	Nikaia 1A	UC	Greece	35	Q2 2026	-	0.02	0.21	0	RF
	Nikaia 1B	UC	Greece	35	Q2 2026	-	0.02	0.27	0	RF
	Nees Karyes	UC	Greece	35	Q2 2026	-	0.02	0.26	0	RF
	Zappeio 1	UC	Greece	35	Q2 2026	-	0.03	0.39	0	RF
	Zappeio 4	UC	Greece	35	Q2 2026	-	0.02	0.27	0	RF
	Kileler 7	UC	Greece	35	Q2 2026	-	0.02	0.27	0	RF
	Kileler 13	UC	Greece	35	Q2 2026	-	0.02	0.24	0	RF
	Cluster Evros	UC	Greece	35	Q4 2025	-	0.18	-	-	RF
	Cluster Kastoria	UC	Greece	35	Q3 2025	-	0.26	-	-	RF
	Cluster Serres	UC	Greece	35	Q2 2026	-	0.01	0.14	-	RF
	Cluster Martino	UC	Greece	35	Q2 2026	-	-	1.36	-	RF
	Makryrachi	UC	Greece	35	Q2 2027	-	-	1.54	-	RF
	Cluster Serres B	UC	Greece	35	Q2 2026	-	-	-	0.47	RF
	Taehan	UC	S. Korea	30	Q1 2024	-	-	10.26	11.14	RF
	Barkestone	UC	UK	40	Q1 2026	-	9.54	2.43	8.83	RF
	Mosteni 4	UC	Romania	30	Q2 2026	-	5.14	-	-	RF
	Munna Creek	UC	Australia	40	Q3 2025	-	-	15.85	31.26	RF
	Balaiika 1	UD	Greece	35	Q2 2027	-	-	0.72	0.13	RF
	Balaiika 6	UD	Greece	35	Q2 2027	-	-	0.40	0.07	RF
	Balaiika 7	UD	Greece	35	Q2 2027	-	-	0.14	0.03	RF
	Balaiika 8	UD	Greece	35	Q2 2027	-	-	0.90	0.16	RF
	Balaiika 9	UD	Greece	35	Q2 2027	-	-	0.69	0.12	RF

⁴ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ⁵	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing)
						2021	2022	2023	2024	
Renewable Energy Production <u>Sub-category:</u> Solar Power	Balaiika 13	UD	Greece	35	Q2 2027	-	-	0.54	0.10	RF
	Balaiika 15	UD	Greece	35	Q2 2027	-	-	0.88	0.16	RF
	Balaiika 29	UD	Greece	35	Q2 2027	-	-	0.40	0.07	RF
	Balaiika 38	UD	Greece	35	Q2 2027	-	-	0.65	0.12	RF
	Balaiika Limni	UD	Greece	35	Q2 2027	-	-	0.07	0.01	RF
	Cluster Domokos	UD	Greece	35	Q4 2026	-	-	-	1.71	RF
	Megali Velanidia	UD	Greece	35	Q4 2025	-	-	-	0.26	RF
	Sesklo 1	UD	Greece	35	Q3 2025	-	-	-	0.05	RF
	Melissochori	UD	Greece	35	Q3 2025	-	-	-	0.1	RF
	MMA-Mikro Perivolaki 1	UD	Greece	35	Q3 2025	-	-	-	0.38	RF
	Medina-Mudara	UD	Spain	30	Q4 2026	-	-	14.69	11.90	RF
	Cluster Xirolakkos	UD	Greece	35	Q1 2027	-	-	-	1.08	RF
	Tamarico II	UD	Chile	30	Q4 2025	-	0.08	0.09	-	RF
	Camerata Piccena Renewco	UD	Italy	30	Q4 2023	-	0.02	0.02	0.01	RF
	Campo Marino Renewco	UD	Italy	30	Q4 2023	-	0.04	0.03	0.03	RF
	Erchie Cave (Omnia)	UD	Italy	30	Q1 2023	-	0.99	0.11	0.56	RF
	Aidone 1-2 (Madonia)	UD	Italy	30	Q1 2023	-	-	0.08	-	RF
	Spinazolla (Omnia)	UD	Italy	30	Q4 2024	-	0.04	0.02	0	RF
	Lamezia	UD	Italy	30	Q1 2027	-	-	5.88	11.59	RF
	Formigliana	UD	Italy	30	Q2 2026	-	-	1	0.27	RF
	Orani	UD	Italy	30	Q1 2026	-	-	0.02	0.64	RF
	Cerea	UD	Italy	30	Q3 2025	-	-	0.15	-	RF

⁵ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ⁶	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing)
						2021	2022	2023	2024	
<u>Category:</u> Renewable Energy Production <u>Sub-category:</u> Solar Power	Oristano	UD	Italy	30	Q3 2026	-	-	0.18	0.08	RF
	Norbello	UD	Italy	30	Q4 2026	0.26	-	0.28	0.18	RF
	San Severo Capobianco	UD	Italy	30	Q4 2026	0.14	-	0.03	-	RF
	Castel San Pietro	UD	Italy	30	Q4 2026	-	-	0.68	0.16	RF
	Biccinicco General Beton (PSAIER)	UD	Italy	30	Q4 2026	-	-	1.71	4.68	RF
	Corallo I,II,III	UD	Italy	30	Q1 2028	-	-	17.82	0.96	RF
	Arzachena	UD	Italy	30	Q1 2027	-	2.85	0.3	0.16	RF
	Cappella Cantone	UD	Italy	30	Q2 2026	0.01	0.06	0.97	0.44	RF
	Ariano Irpino	UD	Italy	30	Q2 2027	-	-	1.05	-	RF
	Montalbano	UD	Italy	30	Q1 2029	-	0.01	0.98	-	RF
	Livorno Ferraris	UD	Italy	30	Q2 2026	0.01	0.06	0.56	0.26	RF
	Castellaneta	UD	Italy	30	Q2 2026	0.28	0.14	1.76	2.06	RF
	Fontanellato	UD	Italy	30	Q2 2026	-	0.13	0.65	0.19	RF
	Crotone Agricolo	UD	Italy	30	Q4 2025	-	0.11	1	0.26	RF
	Taranto Flottante	UD	Italy	30	Q1 2029	-	0.04	1.11	0.13	RF
	Castel Volturno GG	UD	Italy	30	Q4 2025	-	-	-	0.41	RF
	Carunchio 2 (PSAIER)	UD	Italy	30	Q4 2026	-	-	0.24	0.48	RF
	Bluestone	UD	UK	40	Q3 2026	-	5.02	0.51	-	RF
	Baneasa & Daia	UD	Romania	30	Q2 2027	-	-	-	3.79	RF
	Georgetown	UD	Canada	30	Q1 2027	-	-	33.52	7.87	RF
	Sunnynook	UD	Canada	30	Q3 2027	-	-	1.15	46.67	RF

⁶ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ⁷	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing)
						2021	2022	2023	2024	
Renewable Energy Production <u>Sub-category:</u> Solar Power	Cahir	UD	Ireland	30	Q4 2026	-	0.0	0.7	0.05	RF
	Carrick	UD	Ireland	30	Q4 2026	-	0.0	2.33	0.07	RF
	Struga	UD	Poland	30	Q4 2027	0.39	0.41	-	-	RF
	Mlawa Cluster	UD	Poland	30	Q3 2027	-	0.01	2.66	1.33	RF
	Grunwald Cluster	UD	Poland	30	Q1 2027	-	0.01	3.64	0.33	RF
	Pinhel	UD	Portugal	30	Q3 2027	-	0.02	0.58	0.86	RF
	Fundao	UD	Portugal	30	Q4 2028	-	0.02	0.65	0.11	RF
	Medina del Campo	UD	Spain	30	Q4 2028	-	1.93	0.28	0.07	RF
	Mosteni-Black Sea	UD	Romania	30	Q4 2026	-	-	-	25.52	RF
	Montana	UD	Bulgaria	30	Q1 2026	-	-	-	9.22	RF
	Chervena	UD	Bulgaria	30	Q4 2026	-	-	-	3.54	RF
	Stowey Road	UD	UK	30	Q3 2027	0.15	0.13	0.33	1.67	RF
	Sedgeford Hall	UD	UK	30	Q3 2026	0.15	0.22	1.33	0.08	RF
	Sanguesa I-II	UD	S. Korea	30	Q2 2028	0.2	-	0.3	0.6	RF
	Marsa	UD	Romania	30	Q3 2027	-	-	-	0.69	RF
	Parta	UD	Romania	30	Q4 2026	-	-	-	3.14	RF
	Sebenico	UD	Croatia	30	Q2 2025	-	-	0	0.68	RF
	Calinesti I	UD	Romania	30	Q2 2027	-	-	-	1.26	RF
	Dolj 2 - VGM&Gias	UD	Romania	30	Q1 2027	-	-	-	20.52	RF
	Adria	UD	Italy	30	Q1 2027	-	-	0.35	0.79	RF
	Alghero 1&2	UD	Italy	30	Q3 2028	-	-	0.41	-	RF
	Anela Mavulli	UD	Italy	30	Q2 2029	-	-	0.01	0.23	RF

⁷ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ⁸	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing)
						2021	2022	2023	2024	
Renewable Energy Production <u>Sub-category:</u> Solar Power	Arvedi	UD	Italy	30	Q1 2027	-	-	0.08	0.23	RF
	Basilicata Pulcinara	UD	Italy	30	Q2 2029	-	-	-	0.39	RF
	Bassacutena	UD	Italy	30	Q3 2028	-	0.01	0.56	-	RF
	Bosco Marengo	UD	Italy	30	Q1 2029	-	-	-	1.24	RF
	Carinola	UD	Italy	30	Q2 2026	0.19	0.10	0.09	0.07	RF
	Casalbuttano ed Uniti	UD	Italy	30	Q1 2026	0.01	0.07	0.76	0.06	RF
	Castelleone 2	UD	Italy	30	Q3 2028/Q1 2027	-	-	0.16	0.25	RF
	Cava Nulvi	UD	Italy	30	Q3 2026	-	0.32	1.10	0.17	RF
	Finale Emilia	UD	Italy	30	Q3 2028	-	-	-	0.51	RF
	Fiumesanto 4	UD	Italy	30	Q3 2028	0.01	0.29	0.44	-	RF
	Gissi 3	UD	Italy	30	Q4 2026	-	-	-	0.41	RF
	Guglionesi	UD	Italy	30	Q2 2028	0.41	0.28	-	0.25	RF
	Termoli	UD	Italy	30	Q1 2027	-	-	-	0.25	RF
	Hollyhurst Farm	UD	UK	40	Q2 2027			-	0.44	RF
	Wilsons Road	UD	UK	40	Q3 2027	0.04	0.11	-	0.71	RF
	Blounts Court	UD	UK	40	Q3 2027	-	-	-	0.30	RF
	Upper Hunter	UD	Australia	40	Q2 2027	-	0.33	0.23	0.54	RF
	Mavis SF	UD	Australia	40	Q3 2027	0.34	0.11	0.36	0.10	RF
	Hemera (Bellavista)	UD	Chile	35	Q2 2028	-	0.02	0.09	0.26	RF
	Culenco	UD	Chile	35	Q2 2029	-	0.01	0.09	0.03	RF
	Targu Bujor	UD	Romania	40	Q2 2027	-	0.09	0.04	0.33	RF
	Letca Noua	UD	Romania	40	Q1 2027	-	-	0.20	0.21	RF

⁸ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ⁹	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing)
						2021	2022	2023	2024	
<u>Category:</u>	Belpasso	UD	Italy	30	Q4 2026	0.02	0.01	0.29	-	RF
Renewable Energy Production	Bitti Offeddu	UD	Italy	30	Q1 2032	-	-	0.25	-	RF
	Bitti Pintus	UD	Italy	30	Q2 2029	-	-	0.10	-	RF
<u>Sub-category:</u>	Macchia d'Isernia	UD	Italy	30	Q4 2029	-	0.00	0.31	-	RF
Solar Power	Mores Sechi	UD	Italy	30	Q1 2029	-	-	0.04	0.66	RF
Sub-Total 1						3.91	33.00	158.92	246.28	

⁹ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ¹⁰	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing)
						2021	2022	2023	2024	
<u>Category:</u> Renewable Energy Production <u>Sub-category:</u> Wind Power	Mikrovouni	UC	Greece	30	Q2 2026	-	-	0.06	3.28	RF
Sub-Total 2						-	-	0.06	3.28	

¹⁰ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ¹¹	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing
						2021	2022	2023	2024	
Category: Renewable Energy Storage Sub-category: Battery Energy Storage System	Cheremule Storage	IO	Italy	30	Q1 2024	0.10	0.74	5.40	0.66	RF
	Polygyros 2	UD	Greece	25	Q1 2026	-	0.28	-	-	RF
	Taranto Storage (Area SIN)	UD	Italy	30	Q4 2025	0.04	0.31	1.05	0.12	RF
	San Severo Storage	UD	Italy	30	Q3 2026	0.11	0.01	0.64	0.85	RF
	Erchie Tre Torrie Storage	UD	Italy	30	Q1 2026	0.3	0.05	2.12	0.4	RF
	Brindisi Storage	UD	Italy	30	Q1 2027	0.18	0.22	2.08	0.01	RF
	Ostiglia Storage	UD	Italy	30	Q1 2029	-	-	-	1	RF
	Bosco Marengo Storage	UD	Italy	30	Q3 2029	-	-	-	0.51	RF
	San Lazzaro Storage	UD	Italy	30	Q3 2028	-	-	0.56	0.06	RF
	Castelnuovo Scrivia Storage	UD	Italy	30	Q3 2028	-	-	0.29	0.20	RF
	Carpi Storage	UD	Italy	30	Q4 2027	-	-	0.40	0.13	RF
	Mirandola Storage	UD	Italy	30	Q2 2028	-	-	-	0.47	RF
	Taranto Flottante Storage	UD	Italy	30	Q3 2028	-	-	0.04	0.36	RF
	Ciminna Storage	UD	Italy	30	Q2 2028	-	0.21	0.14	-	RF
	Selegas Storage	UD	Italy	30	Q3 2029	-	0	0.30	0.01	RF
	Bolotana - Ottana Storage	UD	Italy	30	Q1 2028	-	0.07	0.10	-	RF
	Mikro Patoma Bess	UD	Greece	25	Q4 2026	-	-	-	0.10	RF
Sub-Total 2						0.74	1.90	13.13	4.88	

¹¹ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ¹²	Project location	Project lifetime (years)	Operation date	Amount equivalent to the net proceeds invested (in € millions)				Financing Status (RF) refinancing - (NF) new financing)
						2021	2022	2023	2024	
Category: Eco-efficient and/or Circular Economy	Secondary Aluminium METLEN	IO	Greece	n/a	n/a	0.72	3.45	25.02	25.58	RF
Sub-category: Recycled Aluminium	Secondary Aluminums EPALME	IO	Greece	n/a	n/a	3.98	3.37	95.74	110.46	RF
Sub-Total 3						4.69	6.82	120.76	136.03	
Total (€)						9.34	41.72	292.86	390.46	
GRAND TOTAL (€)						734.39				

¹² IO (In Operation), UC (Under Construction), UD (Under Development)

8. Impact Report

The data in Tables B and C refers to the reporting periods: 1/1/2024 to 31/12/2024.

Table B – Core Indicators

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ¹³	Capacity ¹⁴ of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO ₂ e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO ₂ e)	Recycled Aluminium produced (t)	Avoided resource waste (t)
				2024	2024	2024			2024	2024
Renewable Energy Production	Megalo Monastiri 12	IO	3	210	49		n/a	n/a		
	Megalo Monastiri 14	IO	9	354	82		n/a	n/a		
	Megalo Monastiri 15	IO	10	603	140		n/a	n/a		
	Chondri Rachi	IO	8	13,603	3,156		n/a	n/a		
	Cluster Chalkidikis	IO	37	26,379	6,119		n/a	n/a		
	Cluster Polygyros	IO	45	12,311	2,856		n/a	n/a		
	Livadi Paliomylos	IO	4	6,750	1,566		n/a	n/a		
	Vryotopos	IO	6	9,642	2,237		n/a	n/a		
	Yang Pung	IO	2	1,947	949		n/a	n/a		
	Vidalengo	IO	5	1,803	424		n/a	n/a		
Solar Power	Hapcheon	IO	1	1,317	642		n/a	n/a		
	Namwoon	IO	1	916	447		n/a	n/a		
	Megalo Monastiri 10	UC	20	n/a	n/a		29,600	6,866		
	Megalo Monastiri 7	UC	10	n/a	n/a		15,000	3,480		
	Megalo Monastiri	UC	3	n/a	n/a		4,400	1,021		
	Mikro Peribolaki 2	UC	13	n/a	n/a		19,000	4,407		
	Mikro Peribolaki 3	UC	13	n/a	n/a		20,100	4,663		

¹³ IO (In Operation), UC (Under Construction), UD (Under Development)

¹⁴ For the Solar Power projects with the status “Under development” and “Under Construction”, the capacity refers to permit capacity.

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ¹⁵	Capacity ¹⁶ of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO ₂ e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO ₂ e)	Recycled Aluminium produced (t)	Avoided resource waste (t)
				2024	2024	2024			2024	2024
Renewable Energy Production <u>Sub-category:</u> Solar Power	Gorey	UC	7	n/a	n/a		7,100	2,596		
	Goresbridge	UC	7	n/a	n/a		6,500	2,376		
	Nikaia 1A	UC	8	n/a	n/a		12,000	2,784		
	Nikaia 1B	UC	10	n/a	n/a		15,100	3,503		
	Nees Karyes	UC	10	n/a	n/a		14,700	3,410		
	Zappeio 1	UC	14	n/a	n/a		25,200	5,846		
	Zappeio 4	UC	10	n/a	n/a		15,200	3,526		
	Kileler 7	UC	10	n/a	n/a		14,800	3,433		
	Kileler 13	UC	9	n/a	n/a		13,400	3,108		
	Cluster Evros	UC	23	n/a	n/a		41,600	9,650		
	Cluster Kastoria	UC	35	n/a	n/a		62,200	14,429		
	Cluster Serres	UC	21	n/a	n/a		32,900	7,632		
	Cluster Martino	UC	67	n/a	n/a		101,500	23,545		
	Makryrachi	UC	107	n/a	n/a		158,500	36,767		
	Cluster Serres B	UC	23	n/a	n/a		102,400	23,754		
	Taehan	UC	24	n/a	n/a		31,900	15,553		
	Barkestone	UC	70	n/a	n/a		70,900	10,529		
	Mosteni 4	UC	80	n/a	n/a		117,600	25,457		
	Munna Creek	UC	150	n/a	n/a		291,900	173,716		
	Balaiika 1	UD	32	n/a	n/a		55,000	12,758		
	Balaiika 6	UD	18	n/a	n/a		29,900	6,936		
	Balaiika 7	UD	6	n/a	n/a		10,800	2,505		

¹⁵ IO (In Operation), UC (Under Construction), UD (Under Development)

¹⁶ For the Solar Power projects with the status “Under development” and “Under Construction”, the capacity refers to permit capacity.

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ¹⁷	Capacity ¹⁸ of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO2e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO2e)	Recycled Aluminium produced (t)	Avoided resource waste (t)
				2024	2024	2024			2024	2024
Renewable Energy Production <u>Sub-category:</u> Solar Power	Balaiika 8	UD	40	n/a	n/a		59,400	13,779		
	Balaiika 9	UD	31	n/a	n/a		46,000	10,671		
	Balaiika 13	UD	24	n/a	n/a		35,600	8,258		
	Balaiika 15	UD	39	n/a	n/a		58,200	13,501		
	Balaiika 29	UD	18	n/a	n/a		30,200	7,005		
	Balaiika 38	UD	29	n/a	n/a		42,500	9,859		
	Balaiika Limni	UD	3	n/a	n/a		5,100	1,183		
	Cluster Domokos	UD	83	n/a	n/a		129,100	29,947		
	Megali Velanidia	UD	8	n/a	n/a		12,900	2,992		
	Sesklo 1	UD	2	n/a	n/a		2,500	580		
	Melissochori	UD	5	n/a	n/a		7,800	1,809		
	MMA-Mikro	UD	12	n/a	n/a		18,600	4,315		
	Perivolaki 1	UD								
	Medina-Mudara	UD	99	n/a	n/a		192,900	19,417		
	Montana	UD	70	n/a	n/a		107,900	33,529		
	Cluster Xirolakkos	UD	52	n/a	n/a		423,100	98,147		
	Tamarico II	UD	168	n/a	n/a		425,200	194,597		
	Camerata Piccena Renewco	UD	14	n/a	n/a		20,800	4,893		
	Campo Marino Renewco	UD	58	n/a	n/a		101,800	23,947		
	Erchie Cave (Omnia)	UD	7	n/a	n/a		13,100	3,082		
	Aidone 1-2 (Madonia)	UD	70	n/a	n/a		136,500	32,110		

¹⁷ IO (In Operation), UC (Under Construction), UD (Under Development)

¹⁸ For the Solar Power projects with the status “Under development” and “Under Construction”, the capacity refers to permit capacity.

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ¹⁹	Capacity ²⁰ of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO ₂ e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO ₂ e)	Recycled Aluminium produced (t)	Avoided resource waste (t)
				2024	2024	2024			2024	2024
Renewable Energy Production <u>Category:</u> <u>Sub-category:</u> Solar Power	Spinazolla (Omnia)	UD	56	n/a	n/a		102,300	24,065		
	Lamezia	UD	91	n/a	n/a		164,400	38,673		
	Sebenico	UD	445	n/a	n/a		813,900	182,623		
	Formigliana	UD	74	n/a	n/a		114,200	26,864		
	Orani	UD	53	n/a	n/a		97,600	22,959		
	Cerea	UD	27	n/a	n/a		37,800	8,892		
	Oristano	UD	30	n/a	n/a		55,100	12,962		
	Norbelo	UD	23	n/a	n/a		41,400	9,739		
	San Severo Capobianco	UD	54	n/a	n/a		103,000	24,230		
	Castel San Pietro	UD	32	n/a	n/a		54,100	12,726		
	Biccinicco General Beton (PSAIER)	UD	21	n/a	n/a		28,400	6,681		
	Corallo I,II,III	UD	40	n/a	n/a		77,600	18,255		
	Arzachena	UD	8	n/a	n/a		14,200	3,340		
	Cappella Cantone	UD	7	n/a	n/a		10,700	2,517		
	Ariano Irpino	UD	41	n/a	n/a		70,800	16,655		
	Montalbano	UD	62	n/a	n/a		166,100	39,073		
	Livorno Ferraris	UD	3	n/a	n/a		4,500	1,059		
	Castellaneta	UD	10	n/a	n/a		18,100	4,258		
	Fontanellato	UD	2	n/a	n/a		3,500	823		
	Crotone Agricolo	UD	6	n/a	n/a		10,600	2,494		
	Taranto Flottante	UD	100	n/a	n/a		190,000	44,696		

¹⁹ IO (In Operation), UC (Under Construction), UD (Under Development)

²⁰ For the Solar Power projects with the status “Under development” and “Under Construction”, the capacity refers to permit capacity.

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ²¹	Capacity ²² of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO2e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO2e)	Recycled Aluminium produced (t)	Avoided resource waste (t)
				2024	2024	2024			2024	2024
Renewable Energy Production <u>Category:</u> <u>Sub-category:</u> Solar Power	Castel Volturno GG	UD	8	n/a	n/a		13,900	3,270		
	Carunchio 2 (PSAIER)	UD	6	n/a	n/a		9,800	2,305		
	Bluestone	UD	22	n/a	n/a		24,000	3,564		
	Baneasa&Daia	UD	123	n/a	n/a		190,000	41,129		
	Georgetown	UD	280	n/a	n/a		403,200	46,771		
	Sunnynook	UD	332	n/a	n/a		496,000	57,536		
	Cahir	UD	8	n/a	n/a		6,900	1,694		
	Carrick	UD	12	n/a	n/a		11,200	2,750		
	Struga	UD	103	n/a	n/a		115,300	73,104		
	Mlawia Cluster	UD	81	n/a	n/a		89,100	56,492		
	Grunwald Cluster	UD	218	n/a	n/a		238,800	151,406		
	Pinhel	UD	54	n/a	n/a		105,200	4,555		
	Fundao	UD	66	n/a	n/a		133,900	5,798		
	Medina del Campo	UD	165	n/a	n/a		299,000	30,097		
	Mosteni-Black Sea	UD	274	n/a	n/a		424,000	91,783		
	Chervena	UD	50	n/a	n/a		71,600	22,249		
	Stowey Road	UD	50	n/a	n/a		52,100	7,737		
	Sedgeford Hall	UD	23	n/a	n/a		25,200	3,742		
	Sanguesa I-II	UD	59	n/a	n/a		105,400	10,610		
	Marsa	UD	86	n/a	n/a		127,700	27,643		
	Parta	UD	42	n/a	n/a		59,600	12,902		
	Calinesti I	UD	328	n/a	n/a		504,800	109,274		

²¹ IO (In Operation), UC (Under Construction), UD (Under Development)

²² For the Solar Power projects with the status “Under development” and “Under Construction”, the capacity refers to permit capacity.

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ²³	Capacity ²⁴ of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO2e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO2e)	Recycled Aluminium produced (t)	Avoided resource waste (t)
				2024	2024	2024			2024	2024
Renewable Energy Production <u>Category:</u> <u>Sub-category:</u> Solar Power	Dolj 2 - VGM&Gias	UD	164	n/a	n/a		246,800	53,425		
	Adria	UD	8	n/a	n/a		13,200	3,105		
	Alghero 1&2	UD	12	n/a	n/a		22,700	5,340		
	Anela Mavulli	UD	9	n/a	n/a		16,500	3,881		
	Arvedi	UD	10	n/a	n/a		13,500	3,176		
	Basilicata Pulcinara	UD	33	n/a	n/a		107,600	25,312		
	Bassacutena	UD	61	n/a	n/a		199,500	46,930		
	Bosco Marengo	UD	40	n/a	n/a		52,800	12,421		
	Carinola	UD	6	n/a	n/a		10,500	2,470		
	Casalbuttano ed Uniti	UD	2	n/a	n/a		3,100	729		
	Castelleone 2	UD	20	n/a	n/a		30,800	7,245		
	Cava Nulvi	UD	8	n/a	n/a		12,400	2,917		
	Finale Emilia	UD	10	n/a	n/a		16,300	3,834		
	Fiumesanto 4	UD	25	n/a	n/a		46,500	10,939		
	Gissi 3	UD	6	n/a	n/a		9,700	2,282		
	Guglionesi	UD	46	n/a	n/a		79,800	18,772		
	Termoli	UD	6	n/a	n/a		9,800	2,305		
	Hollyhurst Farm	UD	27	n/a	n/a		25,600	3,802		
	Wilsons Road	UD	23	n/a	n/a		23,700	3,519		
	Blounts Court	UD	21	n/a	n/a		20,400	3,029		
	Upper Hunter	UD	85	n/a	n/a		169,400	100,813		
	Mavis SF	UD	260	n/a	n/a		514,000	305,892		

²³ IO (In Operation), UC (Under Construction), UD (Under Development)

²⁴ For the Solar Power projects with the status “Under development” and “Under Construction”, the capacity refers to permit capacity.

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ²⁵	Capacity ²⁶ of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO2e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO2e)	Recycled Aluminium produced (t)	Avoided resource waste (t)
				2024	2024	2024			2024	2024
<u>Category:</u> Renewable Energy Production <u>Sub-category:</u> Solar Power	Hemera (Bellavista)	UD	94	n/a	n/a		194,700	89,106		
	Culenco	UD	166	n/a	n/a		361,500	165,444		
	Targu Bujor	UD	24	n/a	n/a		35,500	7,685		
	Letca Noua	UD	48	n/a	n/a		74,800	16,192		
	Belpasso	UD	10	n/a	n/a		19,100	4,493		
	Bitti Offeddu	UD	9	n/a	n/a		16,900	3,976		
	Bitti Pintus	UD	11	n/a	n/a		20,800	4,893		
	Macchia d'Isernia	UD	20	n/a	n/a		35,000	8,233		
	Mores Sechi	UD	51	n/a	n/a		93,600	22,018		

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ²⁷	Capacity ²⁸ of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO2e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO2e)	Recycled Aluminium produced (t)	Avoided resource waste (t)
				2024	2024	2024			2024	2024
<u>Category:</u> Renewable Energy Production <u>Sub-category:</u> Wind Power	Mikrovouni	UC	13	n/a	n/a		34,000	7,901		

²⁵ IO (In Operation), UC (Under Construction), UD (Under Development)

²⁶ For the Solar Power projects with the status “Under development” and “Under Construction”, the capacity refers to permit capacity.

²⁷ IO (In Operation), UC (Under Construction), UD (Under Development)

²⁸ For the Solar Power projects with the status “Under development” and “Under Construction”, the capacity refers to permit capacity.

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ²⁹	Capacity of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO2e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO2e)	Recycled Aluminium produced (t)	Avoided resource waste (t)
			2024	2024	2024	2024			2024	2024
Renewable Energy Storage <u>Category:</u> <u>Sub-category:</u> Battery Energy Storage System	Cheremule Storage	IO				16				
	Polygyros 2	UD				96				
	Taranto Storage (Area SIN)	UD				125				
	San Severo Storage	UD				63				
	Erchie Tre Torrie Storage	UD				56				
	Brindisi Storage	UD				63				
	Ostiglia Storage	UD				406				
	Bosco Marengo Storage	UD				222				
	San Lazzaro Storage	UD				222				
	Castelnuovo Scrivia Storage	UD				111				
	Carpi Storage	UD				203				
	Mirandola Storage	UD				111				
	Taranto Flottante Storage	UD				347				
	Ciminna Storage	UD				125				
	Selegas Storage	UD				116				
	Bolotana - Ottana Storage	UD				111				
	Mikro Patoma Bess	UD				300				

²⁹ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³⁰	Capacity of renewable energy projects (MW)	Annual renewable energy produced (MWh)	Annual GHG emissions avoided (tCO2e)	Additional energy storage capacity installed, acquired, maintained (MWh)	Expected annual renewable energy production (MWh)	Expected annual GHG emissions avoided (tCO2e)	Recycled Aluminium produced (t)	Avoided resource waste ³¹ (t)
				2024	2024	2024			2024	2024
<u>Category:</u> Eco-efficient and / or Circular Economy adapted products, Production technologies and processes <u>Sub-category:</u> Manufacturing of recycled/secondary aluminium	Secondary aluminium (AoG plant)	IO			74,809.69				10,065	10,065
	Secondary aluminium (EPALME plant)	IO			317,468.24				45,812	46,588

³⁰ IO (In Operation), UC (Under Construction), UD (Under Development)

³¹ 100% of the aluminum scrap consumed is financed through the Green Bond.

Table C – Additional ESG Indicators

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³²	Water consumption (m³)	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.)	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
Renewable Energy Production <u>Sub-category:</u> Solar Power	Megalo Monastiri 12	IO	0	0	6	0	0	0	0
	Megalo Monastiri 14	IO	0	0	6	0	0	0	0
	Megalo Monastiri 15	IO	0	0	6	0	0	0	0
	Chondri Rachi	IO	0	0	4	0	0	0	0
	Cluster Chalkidikis	IO	0	0	4	0	0	0	0
	Cluster Polygyros	IO	0	0	4	0	0	0	0
	Livadi Paliomylos	IO	0	0	4	0	0	0	0
	Vryotopos	IO	0	0	2	0	0	0	0
	Yang Pung	IO	0	0	5	0	0	0	0
	Vidalengo	IO	0	0	4	0	0	0	0
	Hapcheon	IO	0	0	4	0	0	0	0
	Namwoon	IO	0	0	4	0	0	0	0
	Megalo Monastiri 10	UC	0.2	3.12	5	2.12 (1 incident, 94,504 hw)	0	0	0
	Megalo Monastiri 7	UC	0.1	1.56	6		0	0	0
	Megalo Monastiri	UC	0.03	0.47	3		0	0	0
	Mikro Peribolaki 2	UC	0.12	1.98	6		0	0	0
	Mikro Peribolaki 3	UC	0.13	2.11	6		0	0	0
	Gorey	UC	13.27	29.42	11	0	0	50	0
	Goresbridge	UC	17.12	48.35	11	0	0	50	0
	Nikaia 1A	UC	0.59	0	7	0	0	0	0
	Nikaia 1B	UC	0.74	0	7	0	0	0	0

³² IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³³	Water consumption (m ³)	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.)	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
Renewable Energy Production <u>Sub-category:</u> Solar Power	Nees Karyes	UC	0.73	0	7	0	0	0	0
	Zappeio 1	UC	1.07	0	7	0	0	0	0
	Zappeio 4	UC	0.74	0	7	0	0	0	0
	Kileler 7	UC	0.74	0	7	0	0	0	0
	Kileler 13	UC	0.66	0	7	0	0	0	0
	Cluster Evros	UC	0	72.18	0	0	0	0	0
	Cluster Kastoria	UC	0	0	0	0	0	0	0
	Cluster Serres	UC	1.54	51.9	4	0	0	0	0
	Cluster Martino	UC	0	0	0	0	0	0	0
	Makryrachi	UC	0	0	0	0	0	0	0
	Cluster Serres B	UC	0	0	4	0	0	0	0
	Taehan	UC	0	0	5	0	0	0	0
	Barkestone	UC	0	0	0	0	0	0	0
	Mosteni 4	UC	0.66	4.48	8	0	0	10	0
	Munna Creek	UC	0	124.4	0	0	0	0	0
	Balaiika 1	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Balaiika 6	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Balaiika 7	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Balaiika 8	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Balaiika 9	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Balaiika 13	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Balaiika 15	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a

³³ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³⁴	Water consumption (m ³)	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.)	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
Renewable Energy Production <u>Sub-category:</u> Solar Power	Balaiika 29	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Balaiika 38	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Balaiika Limni	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Cluster Domokos	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Megali Velanidia	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Sesklo 1	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Melissochori	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	MMA-Mikro Perivolaki 1	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Medina-Mudara	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Montana	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Cluster Xirolakkos	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Tamarico II	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Camerata Piccena Renewco	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Campo Marino Renewco	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Erchie Cave (Omnia)	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Aidone 1-2 (Madonia)	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Spinazolla (Omnia)	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Lamezia	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Sebenico	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Formigliana	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a

³⁴ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³⁵	Water consumption (m³)	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.)	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
Renewable Energy Production <u>Category:</u> <u>Sub-category:</u> Solar Power	Orani	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Cerea	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Oristano	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Norbelo	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	San Severo Capobianco	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Castel San Pietro	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Biccinicco General Beton (PSAIER)	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Corallo I, II, III	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Arzachena	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Cappella Cantone	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Ariano Irpino	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Montalbano	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Livorno Ferraris	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Castellaneta	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Fontanellato	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Crotone Agricolo	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Taranto Flottante	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Castel Volturno GG	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Carunchio 2 (PSAIER)	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Bluestone	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Baneasa&Daia	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a

³⁵ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³⁶	Water consumption (m³)	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.)	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
Renewable Energy Production <u>Category:</u> <u>Sub-category:</u> Solar Power	Georgetown	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Sunnynook	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Cahir	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Carrick	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Struga	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Mlawa Cluster	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Grunwald Cluster	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Pinhel	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Fundao	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Medina del Campo	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Mosteni-Black Sea	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Chervena	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Stowey Road	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Sedgeford Hall	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Sanguesa I-II	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Marsa	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Parta	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Calinesti I	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Dolj 2 - VGM&Gias	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Adria	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Alghero 1&2	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Anela Mavulli	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a

³⁶ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³⁷	Water consumption (m ³)	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.)	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
Category: Renewable Energy Production Sub-category: Solar Power	Arvedi	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Basilicata Pulcinara	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Bassacutena	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Bosco Marengo	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Carinola	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Casalbuttano ed Uniti	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Castelleone 2	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Cava Nulvi	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Finale Emilia	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Fiumesanto 4	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Gissi 3	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Guglionesi	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Termoli	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Hollyhurst Farm	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Wilsons Road	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Blounts Court	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Upper Hunter	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Mavis SF	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Hemera (Bellavista)	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Culenco	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a

³⁷ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³⁸	Water consumption (m ³)	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.)	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
<u>Category:</u> Renewable Energy Production <u>Sub-category:</u> Solar Power	Targu Bujor	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Letca Noua	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Belpasso	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Bitti Offeddu	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Bitti Pintus	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Macchia d'Isernia	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Mores Sechi	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ³⁹	Water consumption (m ³)	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.)	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
<u>Category:</u> Renewable Energy Production <u>Sub-category:</u> Wind Power	Mikrovouni	UC	0	0	0	0	0	0	0

³⁸ IO (In Operation), UC (Under Construction), UD (Under Development)

³⁹ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories	Project Name	Status (IO / UC / UD) ⁴⁰	Water consumption (m ³)	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.)	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
Category: Renewable Energy Storage Sub-category: Battery Energy Storage System	Cheremule Storage	IO	0.03	0.18	4	0	0	0	0
	Polygyros 2	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Taranto Storage (Area SIN)	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	San Severo Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Erchie Tre Torrie Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Brindisi Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Ostiglia Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Bosco Marengo Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	San Lazzaro Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Castelnuovo Scrivia Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Carpi Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Mirandola Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Taranto Flottante Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Ciminna Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Selegas Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Bolotana - Ottana Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Taranto Storage (Area SIN)	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	San Severo Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a
	Erchie Tre Torrie Storage	UD	n/a	n/a	n/a	n/a	n/a	n/a	n/a

⁴⁰ IO (In Operation), UC (Under Construction), UD (Under Development)

Eligible green projects Categories ⁴¹	Project Name	Status (IO / UC / UD) ⁴²	Water consumption (m ³) ⁴³	Hazardous and Non-hazardous waste generation (t)	Actions to protect / restore biodiversity (No.) ⁴⁴	Total Recordable Injury Rate per 200,000 work hours (direct & indirect employees)	Human Rights violation Incidents (No.)	Percentage of employees from local communities (direct & indirect employees) (%)	Incidents of non-compliance with laws and regulations (No.)
			2024	2024	2024	2024	2024	2024	2024
<u>Category:</u> Eco-efficient and / or Circular Economy adapted products, Production technologies and processes <u>Sub-category:</u> Manufacturing of recycled/secondary aluminium	Secondary aluminium (AoG plant)	IO	6,472	456	0	1	0	100	0
	Secondary aluminium (EPALME plant)	IO	39,368	9,125.43	0	1.56	0	71.85	0

⁴¹ Regarding the Metals sector, the metrics “Recycled Aluminium” and “Water Consumption” are estimated proportionally, based both on the project’s financing and on the share attributable to the specific activity.

⁴² IO (In Operation), UC (Under Construction), UD (Under Development)

⁴³ AoG consumes water from drillings. After its use, the share that cannot be recycled, is taken to the plant’s wastewater treatment installation, to finally flow into the sea via a common point. That means it is difficult to distinguish the output flows only for AoG’s Smelter and Casting. To estimate water consumption, the consumption quantity (input) was split to AoG’s departments according to an internal method. For Casting, the figures include brackish water to be conformed with the general approach.

⁴⁴ No significant actions to protect / restore biodiversity due to the negligible impact on biodiversity from the secondary aluminium manufacturing process.

9. Impact Reporting Methodology

To disclose the environmental impacts of the projects financed through the Green Bond, we apply calculation methodologies based on the Harmonized Framework for Impact Reporting (ICMA Green Bond Principles). Each metric is presented with a clear definition and a description of the calculation approach, whether it is based on measured data or on documented estimates.

A. Reporting methodology of the Core Impact Indicators per eligible green project category

➤ Renewable Energy Production (Solar and wind power)

- **Annual renewable energy production** is expressed in MWh per year and refers to the net electricity generated by the photovoltaic plants and delivered to the grid. The calculation is based on measurements from certified connection meters.
- **Expected annual renewable energy production** refers to the projects which are under construction and under development. The forecasted electricity generation for a typical year of operation (e.g., P50 or P90 scenario). This estimate is derived from energy yield assessments that consider solar irradiation, system efficiencies, and technical losses.
- **Annual GHG emissions avoided (tCO₂e/year)** ⁴⁵ represent the reduction of greenhouse gas emissions that would have occurred if the same amount of electricity had been produced by the average grid production mix. The calculation is performed by multiplying the actual MWh generated with the official grid emission factor (tCO₂e/MWh).
- **Estimated annual GHG emissions avoided (tCO₂e/year)** ⁴⁶ are calculated in the same way – as the mentioned above - but use the expected production figures instead of the actual measured electricity generation.
- **The installed capacity of the photovoltaic plants** is expressed in MW and corresponds to the nominal capacity of the installed units, as specified in technical permits and grid connection agreements.

➤ Renewable Energy Storage (Battery Energy Storage System)

- **Additional energy storage capacity** is expressed in MWh and refers to the useful storage capacity of batteries or other technologies that were installed, acquired, or maintained during the reporting period. The calculation is based on the technical specifications of the equipment, as declared by the manufacturer and verified at commissioning.

➤ Eco-efficient and/or Circular Economy (Recycled Aluminium)

- **Recycled aluminium produced** is expressed in tons and represents the quantity of secondary aluminium produced from scrap input, in the reporting year, excluding internal returns or process losses.
- **Avoided resource waste** is also expressed in tons and refers to the quantity of aluminium scrap, financed by the METLEN's Green Bond, that instead of being discarded as waste, was collected and reintroduced (recycled) into the production process (used to produce a part of recycled Aluminium quantity in the reporting year).

For EPALME in particular, the reported avoided resource waste represents the amount of aluminium scrap that is purchased and subsequently introduced into the production process.

^{45,25,26} In terms of the methodology for GHG emission calculations, each Business Segment specify the approach applied (for example, market-based or location-based), the data sources used (such as IEA, Eurostat, the National Transmission System Operator, or IPCC guidelines), and the reference year or edition of the emission factors applied. Also, they specify the key assumptions underlying the calculations, for instance whether only Scope 2 emissions are included or if additional scopes are considered. Where applicable, reference is made to international standards, such as the IFI Harmonized GHG Accounting Framework, to ensure alignment with recognized best practices.

- **Annual GHG emissions avoided from recycled aluminium production (tCO₂e/year)**⁴⁷ reflect the reduction in emissions achieved by substituting primary aluminium with recycled aluminium. The calculation is based on the following per financed project:

- a) **at AoG**, the avoided greenhouse gas emissions (Sc1 + Sc2) from the consumption of aluminum scrap at AoG are approached by the following equation:

$$\text{Avoided emissions (Sc1+Sc2)} = \text{Theoretical emissions in AoGs smelter} + \text{Theoretical emissions in AoGs foundry} - \text{Real emissions in AoGs Foundry}$$

Where:

-**Theoretical emissions in Electrolysis at AoG** are those obtained by multiplying the amount of aluminum scrap consumed in the Foundry by the (Sc1 + Sc2) emission factor of aluminum production through electrolysis.

-**Theoretical emissions in the Foundry at AoG** are the emissions that would have been produced if all aluminum had entered the Foundry in molten form (i.e., without the consumption of scrap).

-**Actual emissions in the Foundry at AoG** are those ultimately recorded (Sc1 + Sc2), i.e., those shaped by the consumption of both molten and solid (scrap) aluminum.

- b) **at EPALME**, the avoided greenhouse gas emissions (Sc1 + Sc2) calculated using emission factors from AoG. Specifically, we calculate what emissions EPALME would have if it carried out electrolysis (this calculation is done by multiplying EPALME's production by the emission factor derived from AtE's electrolysis data). To this calculation, we add the foundry emissions with the liquid metal factor from electrolysis (here the calculation is obtained by multiplying EPALME's production by AtE's foundry factor with liquid metal). From this sum, we subtract EPALME's actual emissions.

B. Reporting methodology of the additional ESG Impact Indicators for all eligible projects

➤ All eligible green projects

- **Water consumption** is expressed in cubic meters (m³) and refers to the net volume of water used for operational purposes during the reporting period. It is calculated as the difference between the total volume of water withdrawal (or supplied) and the volume of water that is returned or discharged to the environment or sewage system without significant deterioration of its quality. Measurement is based on flow meters and abstraction records, as well as data on discharged water volumes collected from facility monitoring systems. In cases where direct measurements are not available, documented estimates are applied, using historical data or utility billing records.
- **Hazardous and non-hazardous waste generation** is expressed in tons and refers to the total weight of waste materials produced (hazardous and non-hazardous) during operations or the construction of the projects. The calculation is based on weighbridge tickets or waste management contractors' reports, or internal records.
- **Actions to protect or restore biodiversity** are reported as the number of initiatives undertaken during the reporting period. These may include habitat restoration, reforestation, species monitoring, or conservation programs. The calculation consists of a simple count of documented activities implemented and monitored.
- **Total Recordable Injury Rate (TRIR) per 200,000 work hours, for both direct and indirect employees**, is a standard occupational health and safety metric. It is calculated by multiplying the total number of recordable injuries during the reporting period by 200,000 and then dividing the result by the total number of work hours for all employees (direct and indirect). The term "recordable injuries" include all work-related

fatalities, lost time incidents, restricted work cases, and medical treatment cases, in line with OSHA/ILO definitions.

- **Human rights violation incidents** are reported as the number of confirmed cases identified during the reporting period. The calculation is a simple count of validated incidents following internal processes or third-party assessments (where available).
- **The percentage of employees from local communities** is calculated as the number of employees originating from communities in the immediate⁴⁸ geographic area of the project, divided by the total number of direct and indirect employees working on the project, multiplied by 100.
- **Incidents of non-compliance with laws and regulations** are reported as the number of cases recorded during the reporting period. The calculation is a direct count of incidents confirmed through external audits, external inspections, or legal proceedings, and includes environmental, labor, tax, or other regulatory matters.

⁴⁸ "Immediate geographic area" refers to the local communities located near the project site, typically within the municipality or surrounding districts where the project operates.

ASSURANCE REPORT OF INDEPENDENT AUDITOR ON THE SELECTED INFORMATION INCLUDED IN THE GREEN BOND ALLOCATION & IMPACT REPORT

To the Board of Directors of Metlen Energy & Metals S.M.S.A.

Subject Matter

Based on our engagement letter dated 5/12/2025, we undertook the limited assurance engagement on the Green Bond Allocation & Impact Report of Metlen Energy & Metals S.M.S.A. (the “Company”), to assess whether the information of the Allocation Report indicators as presented in “Table A – Use of Proceeds for eligible green projects” and the information of the Impact Report indicators as presented in “Table B – Core Indicators” and “Table C – Additional ESG Indicators” (hereinafter the “Selected Information”), dated August 2026 has been prepared, in all material respects, in accordance with the applicable Green Finance Framework of the Company dated 4 October 2024 (hereinafter the “Framework”), the requirements of which are defined in this context as Applicable Criteria (hereinafter “the Subject Matter”). The engagement covers investment projects financed by the Green Bond proceeds during the period from 2021 through 2024 for Table A, with the reporting period for Table B and Table C defined from 1 January 2024 to 31 December 2024.

Applicable Criteria

The criteria applied by Management in preparing the Selected Information are set out in the Framework, specifically sections 2.3 “Use of Proceeds” and 2.4 “Process for Evaluation and Selection”, which define the eligible green project categories and the process for evaluating and selecting projects to which the proceeds of the Green Bond may be allocated or used to refinance, together with the basis of preparation described in section 7 “Allocation Report” as well as the section 9 “Impact Reporting Methodology” of the Green Bond Allocation & Impact Report (the “Applicable Criteria”). The sections 2.3 and 2.4 of the Framework which include part of the Applicable Criteria, as described above, are stated in Appendix A of this report.

Management’s Responsibilities

The Board of Directors of the Company is responsible for the preparation and fair presentation of the Green Bond Allocation & Impact Report in accordance with the Applicable Criteria, as well as for designing, implementing and maintaining internal controls necessary to ensure compliance with the requirements of sections 2 “Green Finance Framework” and 3 “Amendments to the Framework” of the applicable Framework.

Auditor’s Responsibility

Our responsibility is the issuance of this Limited Assurance report to express a conclusion on whether the Subject Matter complies with the Applicable Criteria, based on the work performed as described in the paragraph “Scope of Work Performed” of the present Assurance Report.

We conducted our work in accordance with International Standard on Assurance Engagements (ISAE) 3000 (Revised), “Assurance engagements other than audits or reviews of historical financial information” (the “ISAE 3000”), and the terms of our engagement agreement dated 5/12/2025.

ISAE 3000 requires that we plan and perform our work to obtain limited assurance about whether the Subject Matter is free from material misstatement, in accordance with the Applicable Criteria. As part of the procedures carried out, we assess the risk of material misstatement of the information related to the Green Bond Allocation & Impact Report.

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis

for our conclusion.

Professional Ethics and Quality Management

We are independent of the Company, throughout this engagement and have complied with the requirements of the International Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants (“IESBA Code”), the ethical and independence requirements of Law 4449/2017 and EU Regulation 537/2014.

Our audit firm applies International Standard on Quality Management 1 (ISQM1) “Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements” and consequently maintains a comprehensive quality management system that includes documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

Scope of Work Performed

Our work exclusively covers the following limited assurance procedures, performed to assess whether the information included in the Green Bond Allocation & Impact Report complies with the Applicable Criteria (the “Subject Matter”):

1. Reading the Green Bond Allocation & Impact Report and the criteria included in the Framework.
2. Evaluating the suitability of Metlen’s use of the Applicable Criteria as the basis for preparing the Selected Information.
3. Conducting interviews with relevant personnel to understand systems, processes and internal controls.
4. Obtaining an understanding of the design and implementation of processes for data collection for the quantitative and qualitative disclosures of the Green Bond Allocation & Impact Report.
5. Review/inspection, on a sample basis, internal and external supporting documentation for the classification of eligible projects in accordance with the Applicable Criteria as defined in paragraph “Applicable Criteria” of the present Assurance Report.
6. Review/inspection, on a sample basis, of internal and external supporting documentation for the Selected Information of the Green Bond Allocation & Impact Report.
7. Assessing consistency of the disclosures of the Green Bond Allocation & Impact Report with the eligible green project categories, as defined in the applicable Framework.
8. Performing limited assurance procedures with respect to the compilation and reporting of quantitative impact indicators related to the Applicable Criteria.
9. Performing limited assurance procedures, on a sample basis, for collecting and reviewing appropriate evidence, including, where applicable, inspection of minutes or other relevant documentation evidencing the approval of the loans or projects to which the Green Bond proceeds have been allocated.
10. Reviewing non-quantitative information of the Green Bond Allocation & Impact Report for consistency with the Framework.

The procedures in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement. Consequently, the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed.

Our procedures were designed to obtain a limited level of assurance, on which we based our conclusion, and do not provide all the evidence that would be required to provide a reasonable level of assurance.

Inherent Limitations

In reporting estimates and forward-looking information, management of the Company is required to prepare this information on the basis of disclosed assumptions about events that may occur in the future and possible future actions by the Company. Actual outcomes are likely to be different since anticipated events frequently do not occur as expected.

Our work cannot provide absolute assurance that all matters that may be considered material misstatements or omissions in relation to the completeness and accuracy of the disclosures, as presented in the Company's Green Bond Allocation & Impact Report, as prepared by the Company, as well as its alignment with the Applicable Criteria, have been identified.

Our engagement does not constitute an audit or a review of historical financial information in accordance with the applicable International Standards on Auditing or International Standards on Review Engagements, and accordingly, we do not express any assurance other than that stated in the paragraph "Scope of Work Performed" of the present Assurance Report.

Conclusion

Based on the procedures performed and the evidence obtained, nothing has come to our attention that causes us to believe that the Selected Information for the period stated in the Subject Matter paragraph of the present Assurance Report, and included in the Green Bond Allocation & Impact Report dated August 2026 of Metlen Energy & Metals S.M.S.A, has not been prepared, in all material respects, in accordance with the Applicable Criteria.

Restriction of Use

This Report has been prepared solely for the purpose described in the first paragraph above and is addressed exclusively to the Board of Directors of the Company and should not be used for any other purpose.



PricewaterhouseCoopers S.A.
Certified Auditors – Accountants
65 Kifissias Avenue
151 24 Marousi
SOEL Reg. 113

Athens, 7 August 2026

The Certified Auditor Accountant

Socrates Leptos - Bourgi
SOEL Reg. No 41541

Appendix A

2.3 Use of Proceeds

Under this Framework, Metlen can issue green bonds and loans (together, "Green Financing Instruments"). An amount equivalent to the net proceeds of any Metlen Green Financing Instrument will be used to finance, or refinance, in whole or in part, Eligible Green Projects (including other related and supporting expenditures) that meet the Eligibility Criteria set out below. Eligible Green Projects may include assets, capital expenditures, operational expenditures including research & development expenses, and/or equity investments⁹.

Eligible Green Projects are limited to those that occurred / will occur in the 3 calendar years prior to issuance (look-back period), the year of issuance, and the 3 calendar years following issuance (look-forward period) of each Green Financing Instrument.

2.3.1 Eligible Green Projects

Eligible Green Category	EU Taxonomy Regulation Mapping	Eligibility Criteria	UN SDGs
Renewable Energy Production	Climate change mitigation 4.1: Electricity generation using solar photovoltaic technology 4.3 Electricity generation from wind power 4.5 Electricity generation from hydropower	- Investments in / expenditures for the acquisition, conception, construction, development, and installation of renewable energy production units from the following renewable energy sources: ~ Solar: Photovoltaics (PV) ~ Wind: onshore and offshore ~ Hydropower which meets at least one of the following criteria: run-of-the-river plant that does not have an artificial reservoir, has a power density above 5W/m² and/or has life-cycle GHG emissions lower than 100g CO₂e/kWh	
Renewable Energy Storage	Climate change mitigation 4.10: Storage of electricity	Financing related to the construction, development, acquisition, maintenance, and operation of electricity storage including Battery Energy Storage Systems (BESS)	
Eco-efficient and/or circular economy adapted products, production technologies and processes	Climate change mitigation 3.8: Manufacture of Aluminium	- Investment in / expenditures in the manufacturing of recycled/secondary aluminium¹⁰ - Investment in primary aluminium production which complies with two of the following criteria until 2025 and all of the following criteria after 2025: ~ GHG emissions do not exceed 1,484 tCO₂e per ton of aluminium manufactured ~ Average carbon intensity for the indirect GHG emissions does not exceed 100g CO₂e/kWh ~ Electricity consumption for the manufacturing process does not exceed 15.5 MWh/t Al	

2.3.2 Exclusions

For the avoidance of doubt, the following activities are excluded from any financing by Metlen's Green Financing Instrument(s): projects related to fossil fuel-related energy generation and large hydro (>10MW).

9. Equity participations in entities where at least 95% of the revenues can be attributed to one or more of the Eligible Green Project Categories described in the Use of Proceeds section of this Framework.

10. Comprised of nearly 99% scrap aluminium. Scrap aluminium also includes primary aluminium that is out of specs, which can be recycled and remelted to produce new aluminium products.

2.4 Process for Project Evaluation and Selection

The Eligible Green Projects will be subject to the following evaluation and selection process, which ensures that they meet the criteria set out in the Use of Proceeds section, including the exclusionary criteria.

Metlen has established a Green Financing Committee (GFC) with responsibility for governing the selection and monitoring of the Eligible Green Projects.

The GFC is composed of the following members and will be chaired by the Treasury Division:

- Sustainable Development Division
- Finance Division
- Relevant Business Sectors

The GFC meets once a year and ad-hoc when potential green projects arise for evaluation.

The process for the evaluation and selection of Eligible Green Projects has the following main steps:

1. A list of potential green projects is prepared, in terms of use in terms of expected alignment with Use of Proceeds criteria and is evaluated by the environmental teams of the Company's Business Sectors and the Treasury/Finance Divisions.
2. The Sustainable Development Division evaluates the projects against the following criteria, based on the inputs from the environmental teams of the Business Sectors and the Finance Division: alignment with the requirements of this Framework (including assessment against the EU Taxonomy SCC as well as the DNSH and MS provisions, where relevant), alignment with Metlen's Sustainable Development strategy, contribution to the relevant emissions reduction targets (where applicable) and absence of any ESG controversies. Once the aforementioned criteria are met the project and its characterization as an Eligible Green Project are approved by the Sustainable Development Division.
3. The environmental teams of the Company's Business Sectors and other relevant departments examine the projects' alignment with the selection criteria (as described in Appendix 1) and identify and manage potential material environmental and social risks associated with each project. In parallel, the expected impacts of the projects are assessed via specific KPIs (as referred to the Reporting section of this Framework).
4. The list of selected Eligible Green Projects is compiled by the relevant Business Sectors and submitted to the Treasury/Finance Divisions for final validation and addition to the allocated equivalent amount of net proceeds balance. The list is finally submitted to the Green Financing Committee for approval and assessment of funding allocation.
5. Allocation and impact reporting is performed by Treasury/Finance and Sustainable Development Divisions on a yearly basis based on the inputs from the relevant Business Sectors. This annual reporting will be validated by the GFC.

The responsibility and coordination of the process described above lies with Metlen's Treasury Division and is graphically described below:

Overview of process for Green Projects selection

	1	2	3	4	5
	Primary selection	Primary assessment	Final Evaluation	Validation & Allocation	Reporting
Tasks	! Prepare list of potential green projects	! Assess alignment of potential green projects with Framework requirements, including EU Taxonomy SCC (+DNSH & MS if applicable). Sustainable Development Strategy and emissions reduction targets (if applicable) ! Eliminate projects with ESG controversies ! Sustainable Development Division approves characterization as Eligible Green Projects	! Assess alignment of Eligible Green Projects with the criteria in Appendix 1 ! Identify and manage potential E&S risks of the Projects ! Assess expected impacts of the Projects	! Submission of list of Eligible Green Projects to Treasury/Finance Divisions ! Final validation of the list and addition to the allocated net proceeds balance ! Approval of list by the Green Financing Committee for funding allocation	! Prepare annual allocation and impact reporting (with inputs from Business Sector teams) ! Validate annual allocation and impact reporting
Deliverable(s)	! List of potential Green Projects	! List of Eligible Green Projects for final evaluation	! List of Eligible Green Projects	! Final list of approved Eligible Green Projects ! Final allocation of net proceeds	! Allocation report ! Impact report (can be combined Allocation & Impact report)
Responsible	! Environmental teams of Business Sectors ! Treasury/Finance Divisions	! Sustainable Development Division ! Environmental teams of Business Sectors ! Finance Division	! Environmental teams of Business Sectors (and other relevant departments)	! Treasury/Finance Divisions ! Business Sectors ! Green Financing Committee	! Treasury/Finance Divisions ! Sustainable Development Division ! Green Financing Committee ! Business Sectors

Appendix 1: Environmental and Social Criteria

The ESG assessment on potentially eligible green projects will consider the following criteria (the criteria may vary per project):

Criteria	Commitment / Supporting documentation
Environmental management at design, construction, and operational phase	• Environmental Impact Assessment based on local regulation, and implementation of appropriate measures to limit, mitigate or compensate negative impacts (environmental specifications) • Project operated within an environmental management system implemented, audited, with targets, guidelines and appropriate monitoring to report (i.e. ISO 14001)
Environmental accidents prevention and control	• Existence of accidental pollution emergency response plans
Quality of Health & Safety and Employment conditions	• Safety risk assessment, implementation of appropriate measures for employees and contractors • Existence of H&S monitoring indicators (i.e. Frequency index, Incidence index) • Training hours in prevention of occupational risk • Project operated within an H&S management system implemented, audited, with targets, guidelines and appropriate monitoring to report (i.e. ISO 45001)
Local stakeholders' engagement	• Consultation with local stakeholders (in accordance with the requirements brought forward by the relevant legislation in force).
Fight against climate change by producing clean energy	• Contribution of the project to avoid/reduce CO₂ emissions
Human Rights	• Assessment based on Metlen Human Rights Policy
Suppliers	• Acceptance of Metlen Suppliers & Business Partners Code of Conduct in the contracts with suppliers.
Protection of biodiversity	• Mitigation or corrective actions implemented in case of biodiversity incident
Supporting local communities and their economies	• Promotion of local purchases and/or local employment (expenditures on local suppliers, where feasible)